

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0001]

Agency Information Collection Activities: Submitted for Office of Management and Budget Review; Comment Request

AGENCY: Office of the Secretary, Office of Natural Resources Revenue (ONRR).

ACTION: Notice of an extension of a currently approved information collection (OMB Control Number 1012-0010).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are inviting comments on a collection of information requests that we will submit to the Office of Management and Budget (OMB) for review and approval. OMB formerly approved this information collection request (ICR) under OMB Control Number 1010-0120. On March 6, 2011, OMB approved a new series number for ONRR and

renumbered our ICRs. This ICR pertains to royalty and production reporting on solid minerals and geothermal leases on Federal and Indian lands. This ICR covers the paperwork requirements in the regulations under title 30, *Code of Federal Regulations* (CFR), parts 1202, 1206, 1210, 1212, 1217, and 1218. The title of this ICR is "30 CFR Parts 1202, 1206, 1210, 1212, 1217, and 1218, Solid Minerals and Geothermal

Resources." There are three forms associated with this information collection.

DATES: Submit written comments on or before [INSERT DATE 60 DAYS FROM DATE OF PUBLICATION IN THE FEDERAL REGISTER] in order to assure consideration.

ADDRESSES: You may submit comments on this ICR to ONRR by any of the following methods (please use "ICR 1012-0010" as an identifier in your comment):

- Electronically go to *http://www.regulations.gov*. In the entry titled "Enter Keyword or ID," enter "ONRR-2011-0001," and then click "Search." Follow the instructions to submit public comments.
- Mail comments to Stephen Chubb, Regulatory Specialist, Office of Natural Resources Revenue, P.O. Box 25165, MS 64000A, Denver, Colorado 80225.
- Hand-carry comments, or use an overnight courier service to ONRR. Our courier address is Building 85, Room A-614, Denver Federal Center, West 6th Ave. and Kipling St., Denver, Colorado 80225.

FOR FURTHER INFORMATION CONTACT: Stephen Chubb, Regulatory Specialist, email *Stephen.Chubb@onrr.gov*. You may also contact Mr. Chubb to obtain copies, at no cost, of (1) the ICR, (2) any associated forms, and (3) the regulations that require us to collect the information. You may also review the information collection online at http://www.reginfo.gov/public/PRAMain and select "Information Collection Review," then select "Department of the Interior" in the drop-down box under "Currently Under Review."

SUPPLEMENTARY INFORMATION:

Title: 30 CFR Parts 1202, 1206, 1210, 1212, 1217, and 1218, Solid Minerals and Geothermal Collections.

OMB Control Number: 1012-0010.

Bureau Form Number: Forms MMS-4430, MMS-4292, and MMS-4293.

Note: ONRR will publish a rule updating our form numbers to Forms ONRR-4430, ONRR-4292, and ONRR-4293.

Abstract: The Secretary of the United States Department of the Interior is responsible for mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary's responsibility, according to various laws, is to manage mineral resource production from Federal and Indian lands and the OCS, collect the royalties and other mineral revenues due, and distribute the funds collected under those laws. We have posted those laws pertaining to mineral leases on Federal and Indian lands and the OCS at http://www.onrr.gov/Laws_R_D/PublicLawsAMR.htm.

The Secretary also has a trust responsibility to manage Indian lands and seek advice and information from Indian beneficiaries. ONRR performs the minerals revenue management functions for the Secretary and assists the Secretary in carrying out the Department's trust responsibility for Indian lands.

Effective October 1, 2010, ONRR reorganized and transferred their regulations from chapter II to chapter XII in title 30 of the *Code of Federal Regulations*, resulting in a change to our citations. You can find the information collections covered in this ICR at 30 CFR part 1202, subpart H, which pertains to geothermal resources royalties; part 1206, subparts F, H, and J, which pertain to product valuation of Federal coal, geothermal resources, and Indian coal; part 1210, subparts E and H, which pertain to production and royalty reports on solid minerals and geothermal resources leases; part 1212, subparts E and H, which pertain to recordkeeping of reports and files for solid

minerals and geothermal resources leases; part 1217, subparts E and H, which pertain to audits and inspections of coal, other solid minerals, and geothermal resources leases; and part 1218, subparts E and F, which pertain to royalty, rental, bonuses, and other monies payment for solid minerals and geothermal resources. All data reported is subject to subsequent audit and adjustment.

I. General Information

When a company or an individual enters into a lease to explore, develop, produce, and dispose of minerals from Federal or Indian lands, that company or individual agrees to pay the lessor a share in an amount or value of production from the leased lands. The lessee, or designee, must report various kinds of information to the lessor relative to the disposition of the leased minerals. Such information is generally available within the records of the lessee or others involved in developing, transporting, processing, purchasing, or selling of such minerals.

II. Information Collections

ONRR, acting for the Secretary, uses the information that we collect to ensure that lessees accurately value and appropriately pay all royalties based on correct product valuation. ONRR and other Federal Government entities, including the Bureau of Safety and Environmental Enforcement, Bureau of Land Management, Bureau of Indian Affairs, and State and Tribal governmental entities, use the information for audit purposes and for evaluating the reasonableness of product valuation or allowance claims that lessees submit. Please refer to the burden hour chart for all reporting requirements and associated burden hours.

A. Solid Minerals

Producers of coal and other solid minerals from any Federal or Indian lease must submit current Form MMS-4430, Solid Minerals Production and Royalty Report, and other associated data formats. These companies also report certain data on Form MMS-2014, Report of Sales and Royalty Remittance (OMB Control Number 1012-0004). Producers of coal from any Indian lease must also submit Form MMS-4292, Coal Washing Allowance Report, and Form MMS-4293, Coal Transportation Allowance Report, if they wish to claim allowances on Form MMS-4430. The information that ONRR requests are the minimum necessary to carry out our mission and places the least possible burden on respondents.

B. Geothermal Resources

This ICR also covers some of the information collections for geothermal resources, which ONRR groups by usage (electrical generation, direct use, and byproduct recover), and by disposition of the resources (arm's-length (unaffiliated) contract sales, non-arm's-length contract sales, and no contract sales) within each use group. ONRR relies primarily on data that payors report on Form MMS-2014 for the majority of our business processes, including geothermal information. In addition to using the data to account for royalties that payors report, ONRR uses the data for monthly distribution of mineral revenues and audit and compliance reviews.

III. OMB Approval

We will request OMB approval to continue to collect this information. Not collecting this information would limit the Secretary's ability to discharge fiduciary duties and may also result in the loss of royalty payments. We protect the proprietary information that

ONRR receives and do not collect items of a sensitive nature. It is mandatory that the reporters submit Form MMS-4430. Also, ONRR requires that reporters submit Forms MMS-4292 and MMS-4293 to obtain benefits for claiming allowances on Form MMS-4430.

Frequency: Monthly, annually, and on occasion.

Estimated Number of Respondents: 100 reporters.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 3,434 hours.

We have not included in our estimates certain requirements that companies perform in the normal course of business, and that ONRR considers usual and customary. We display the estimated annual burden hours by CFR section and paragraph in the following chart.

Respondents' Estimated Annual Burden Hours

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Burden
	Part 1202—Royalties			
	Subpart H—Geothermal Re	sources		
1202.351 (b)(3)	Pay royalties on used, sold, or otherwise finally disposed of byproducts.		en covered un trol Number 10	
1202.353 (a), (b), (c), and (d)	Report on Form MMS-2014, royalties or direct use fee due for geothermal resources, byproduct quantity, and commercially demineralized water quantity.	Hour burden covered under OMB Control Number 1012-0004. See §1210.52.		
1202.353 (e)	Maintain quality measurements for audits.	AUDIT PROCESS See Note.		
	Part 1206—Product Value	ation		
	Subpart F—Federal Co	oal		
1206.253 (c); 1206.254; and 1206.257 (d)(1)	Maintain accurate records for Federal lease coal and all data relevant to the royalty value determination. Report the coal quantity information on appropriate forms under 30 CFR part 1210.	0.4166	816	340

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.257 (b)(1), (b)(3), (b)(4), and (d)(2)	Demonstrate and certify your arm's-length contract provisions including all consideration paid by buyer, directly or indirectly, for coal production. Provide written information of reported arm's-length coal sales value and quantity data.	AUDIT PF See Note.	ROCESS	
1206.257 (d)(3)	Submit a one-time notification when first reporting royalties on Form MMS-4430 and for a change in method.	2	3	6
1206.257 (f)	Submit all available data relevant to the value determination proposal.	5	2	10
1206.257 (i)	Write and sign contract revisions or amendments by all parties to an arm's-length contract, and retroactively apply revisions or amendments to royalty value for a period not to exceed two years.	2	3	6
1206.259 (a)(1) and (a)(3)	Demonstrate that your contract is arm's- length. Provide written information justifying the lessee's washing costs.	AUDIT PF See Note.		
1206.259 (a)(1)	Report actual washing allowance on Form MMS-4430 for arm's-length sales.	0.34	12	4
1206.259 (b)(1)	Report actual washing allowance on Form MMS-4430 for non-arm's-length or no contract sales.	0.75	48	36
1206.259 (b)(2)(iv)	Report washing allowance on Form MMS-4430 after lessee elects either method for a wash plant.	1	3	3
1206.259 (b)(2)(iv) (A)	Report washing allowance on Form MMS-4430 for depreciation—use either straight-line, or a unit of production method.	1	3	3
1206.259 (c)(1)(ii) and (c)(2)(iii)	Submit arm's-length and non-arm's-length washing contracts and related documents to ONRR.	AUDIT PF See Note.		
1206.262 (a)(1)	Report transportation allowance on Form MMS-4430.	0.333	240	80
1206.262 (a)(1) and (a)(3)	Demonstrate that your contract is arm's- length. Provide written information justifying your transportation costs when ONRR determines the costs are unreasonable.	AUDIT PF See Note.		
1206.262 (b)(1)	Report actual transportation allowance on Form MMS-4430 for non-arm's-length or no contract sales.	0.75	24	18
1206.262 (b)(2)(iv)	Report transportation allowance on Form MMS-4430 after lessee elects either method for a transportation system.	1	3	3
1206.262 (b)(2)(iv) (A)	Report transportation allowance on Form MMS-4430 for depreciation—use either straight-line, or a unit of production method.	1	3	3

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.262	Apply to ONRR for exception from the	1	3	3
(b)(3)	requirement of computing actual costs.			
1206.262	Submit all arm's-length transportation	AUDIT PE	ROCESS	
(c)(1)(ii)	contracts, production agreements, operating	See Note		
and	agreements, and related documents to			
(c)(2)(iii)	ONRR.			
1206.264	Propose the value of coal for royalty purposes to ONRR for an ad valorem	1	1	1
	Federal coal lease.			
1206.265	Notify ONRR if, prior to use, sale, or other disposition, you enhanced the value of coal.	1	1	1
	Subpart H—Geothermal Re	sources		
1206.352	Determine the royalty on produced	Hour burd	len covered unde	er
(b)(1)(ii)	geothermal resources, used in your power plant for generation and sale of electricity, for Class I leases, as approved by ONRR.	OMB Con	trol Number 101	2-0004.
1206.353	Include a return on capital you invested	AUDIT PF	ROCESS	
(c)(2)(i)	when the purchase of real estate for	See Note		
(A),	transmission facilities is necessary.			
(d)(9), and	Allowable operating and maintenance			
(e)(4)	expenses include other directly allocable			
	and attributable operating and maintenance			
	expenses that you can document.		1	
1206.353	Request change to other depreciation	1	1	1
(g)	alternative method with ONRR approval.			
1206.353 (h)(1) and (m)(2)	Use a straight-line depreciation method, but not below salvage value, for equipment.		len covered unde trol Number 101	
()(=)	Amend your prior estimated Form MMS-			
	2014 reports to reflect actual transmission			
	cost deductions, and pay any additional			
	royalties due plus interest.			
1206.353	Submit all arm's-length transmission	AUDIT PF	ROCESS	
(n)	contracts, production and operating	See Note	•	
	agreements and related documents, and			
	other data for calculating the deduction.		,	
1206.354	Redetermine your generating cost rate	1	1	1
(b)(1)(ii)	annually and request ONRR approval to use			
	a different deduction period.			
1206.354	Include a return on capital you invested	AUDIT PF		
(c)(2)(i)	when the purchase of real estate for a	See Note		
(A),	power plant site is necessary. Allowable			
(d)(9), and	operating and maintenance expenses			
(e)(4)	include other directly allocable and			
	attributable operating and maintenance			
1206 254	expenses that you can document.	4	1	4
1206.354	Request change to other depreciation	1	1	1
(g)	alternative method with ONRR approval.		1	

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.354 (h) and (m)(2)	Use a straight-line depreciation method, but not below the salvage value, for equipment.	Hour burden covered under OMB Control Number 1012-0004.		
	Amend your prior estimated Form MMS- 2014 reports to reflect actual generating cost deductions and pay any additional royalties due plus interest.			
1206.354 (n)	Submit all arm's-length power plant contracts, production and operating agreements and related documents, and other data for calculating the deduction.	AUDIT PE See Note		
1206.356 (a)(1) and (a)(2)	Determine the royalty on produced significant geothermal resource quantities, for Class I leases, with the weighted average of the arm's-length gross proceeds used to operate the same direct-use facility;	Hour burden covered under OMB Control Number 1012-0004.		
	For Class I leases, the efficiency factor of the alternative energy source will be 0.7 for coal and 0.8 for oil, natural gas, and other fuels derived from oil and natural gas, or an efficiency factor proposed by the lessee and approved by ONRR.			
1206.356 (a)(3)	For Class I leases, a royalty determined by any other reasonable method approved by ONRR.	1	40	40
1206.356 (b)(3)	Provide ONRR data showing the geothermal production amount, in pounds or gallons of geothermal fluid, to input into the fee schedule for Class III leases.		len covered unde itrol Number 101	
1206.356 (c)	ONRR will determine fees on a case-by- case basis for geothermal resources other than hot water.	1	1	1
1206.357 (b)(3); and 1206.358 (d)	Determine the royalty due on byproducts by any other reasonable valuation method approved by ONRR.		len covered unde itrol Number 101	
	Use a discrete field on Form MMS-2014 to notify ONRR of a transportation allowance.			

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.358	Submit arm's-length transportation contracts	AUDIT PF	ROCESS	
(d)(2) and (e);	for reviews and audits, if ONRR requires.	See Note		
1206.359	Pay any additional royalties due plus			
(a)(1),	interest, if you have improperly determined			
(a)(2), (c)(2)(i)	a byproduct transportation allowance.			
(A),	Provide written information justifying your			
(d)(9), and	transportation costs if ONRR requires you to			
(e)(4)	determine the byproduct transportation			
	allowance. Include a return on capital if the			
	purchase was necessary. Allowable operating and maintenance expenses			
	include any other directly allocable and			
	attributable operating and maintenance			
	expenses that you can document.			
1206.359	The lessee may not later elect to change to	1	1	1
(g)	the other alternative without ONRR approval	-	-	-
	to compute costs associated with capital			
	investment.			
1206.359	You must use a straight-line depreciation	Hour burd	en covered unde	er
(h)(1) and	method based on the life of either	OMB Con	trol Number 101	2-0004.
(l)(2)	equipment, or geothermal project.			
	You must amend your prior Form MMS-			
	2014 reports to reflect actual byproduct			
	transportation cost deductions and pay any			
	additional royalties due plus interest.			
1206.360	Retain all data relevant to the royalty value,	AUDIT PF		
(a)(1),	or fee you paid. Show how you calculated	See Note		
(a)(2), and	then submit all data to ONRR upon request.			
(b); 1206.361	ONRR may review and audit your data and			
(a)(1)	will direct you to use a different measure, if			
(α)(1)	royalty value, gross proceeds, or fee is			
	inconsistent with subpart.			
1206.361	Pay either royalties or fees due plus interest	Hour burd	en covered unde	er
(a)(2)	if ONRR directs you to use a different	OMB Con	trol Number 101	2-0004.
	royalty value, measure of gross proceeds,			
	or fee.			
1206.361	ONRR may require you to: increase the	AUDIT PF		
(b), (c),	gross proceeds to reflect any additional	See Note		
and (d)	consideration; use another valuation			
	method; provide written information justifying your gross proceeds; demonstrate			
	that your contract is arm's length; and certify			
	that the provisions in your sales contract			
	include all of the consideration the buyer			
	paid you.			
1206.361	Write and sign contract revisions or	AUDIT PF	ROCESS	
(f)(2)	amendments by all parties to the contract.	See Note.	·	

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.364 (a)(1)	Request a value determination from ONRR in writing.	12	1	12
1206.364 (c)(2)	Make any adjustments in royalty payments, if you owe additional royalties, and pay the royalties owed plus interest after the Assistant Secretary issues a determination.		len covered unde trol Number 101	
1206.364 (d)(2)	You may appeal an order requiring you to pay royalty under the determination.	OMB Con	len covered unde trol Number 101	2-0006.
1206.366	State, tribal, or local government lessee must pay a nominal fee, if uses a geothermal resource.		len covered unde trol Number 101	
	Subpart J—Indian Co	al		
1206.456 (b)(1), (b)(3), and (b)(4)	Demonstrate that your contract is arm's-length. Provide written information justifying the reported coal value. And certify that your arm's-length contract provisions include all direct or indirect consideration paid by buyer for the coal production.	AUDIT PF See Note		
1206.456 (d)(1); 1206.452 (c); 1206.453	Retain all data relevant to the determination of royalty value to which individual Indian lease coal should be allocated. Report coal quantity information on Form MMS-4430, Solid Minerals Production and Royalty Report, as required under 30 CFR part 1210.	0.42	48	20
1206.456 (d)(2)	An Indian lessee will make available arm's-length sales and sales quantity data for like-quality coal sold, purchased, or otherwise obtained from the area when requested by an authorized ONRR or Indian representative, or the Inspector General of the Department of the Interior or other persons authorized to receive such information,.	AUDIT PF See Note		
1206.456 (d)(3)	Notify ONRR by letter identifying the valuation method used and procedure followed. This is a one-time notification due no later than the month the lessee first report royalties on the Form MMS-4430.	1	1	1
1206.456 (f)	Propose a value determination method to ONRR; submit all available data relevant to method; and use that method until ONRR decides.	1	1	1
1206.456 (i)	Write and sign contract revisions or amendments by all parties to an arm's-length contract.	1	1	1

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.458 (a)(1), (b)(1), (c)(1)(i), (c)(2)(i), and (c)(2)(iii)	Deduct the reasonable actual coal washing allowance costs incurred under an arm's-length contract, and allowance based upon their reasonable actual costs under a non-arm's-length or no contract, after submitting a completed page one of Form MMS-4292, Coal Washing Allowance Report, containing the actual costs for the previous reporting period, within 3 months after the end of the calendar year after the initial and for succeeding reporting periods, and report deduction on Form MMS-4430 for an arm's-length, or a non-arm's-length, or no contract.	2	1	2
1206.458 (a)(3)	Provide written information justifying your washing costs when ONRR determines your washing value unreasonable.	AUDIT PF See Note.		
1206.458 (b)(2)(iv)	The lessee may not later elect to change to the other alternative without ONRR approval.	1	1	1
1206.458 (b)(2)(iv) (A)	Elect either a straight-line depreciation method based on the life of equipment or reserves, or a unit of production method.	1	1	1
1206.458 (c)(1)(iv) and (c)(2)(vi)	Submit arm's-length washing contracts and all related data used on Form MMS-4292.	AUDIT PF See Note.		
1206.461 (a)(1), (b)(1), (c)(1)(i), (c)(2)(i), and (c)(2)(iii)	Submit a completed page one of Form MMS-4293, Coal Transportation Allowance Report, of reasonable, actual transportation allowance costs incurred by the lessee for transporting the coal under an arm's-length contract, in which you may claim a transportation allowance retroactively for a period of not more than 3 months prior to the first day of the month that you filed the form with ONRR, unless ONRR approves a longer period upon a showing of good cause by the lessee. Submit also a completed Form MMS-4293 based upon the lessee's reasonable actual costs under a non-arm's-length or no contract. (Emphasis added.)	2 AUDIT PF	1 ROCESS	2
(a)(3)	transportation costs when ONRR determines your transportation value unreasonable.	See Note.		
1206.461 (b)(2)(iv)	Submit completed Form MMS-4293 after a lessee has elected to use either method for a transportation system.	1	1	1

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1206.461 (b)(2)(iv) (A)	Submit completed Form MMS-4293 to compute depreciation for election to use either a straight-line depreciation, or unit-of-production method.	1	1	1
1206.461 (b)(3)	Submit completed Form MMS-4293 for exception from the requirement of computing actual costs.	1	1	1
1206.461 (c)(1)(iv) and (c)(2)(vi)	Submit arm's-length transportation contracts, production and operating agreements, and related documents used on Form MMS-4293.	AUDIT PF See Note.		
1206.463	Propose the value of coal for royalty purposes to ONRR for an ad valorem Federal coal lease.	1	1	1
1206.464	Notify ONRR if, prior to use, sale, or other disposition, you enhance the value of coal. Part 1210—Forms and Re	1 norts	1	1
	Subpart E—Solid Minerals,	•		
1210.201 (a)(1); 1206.259 (c)(1)(i), (c)(2), (e)(2); 1206.262 (c)(1), (c)(2)(i), (e)(2); 1206.458 (c)(4), (e)(2); 1206.461 (c)(4), (e)(2)	Submit a completed Form MMS-4430. Report washing and transportation allowances as a separate line on Form MMS-4430 for arm's-length, non- arm's-length, or no contract sales, unless ONRR approves a different reporting procedure. Submit also a corrected Form MMS-4430 to reflect actual costs, together with any payment, in accordance with instructions provided by ONRR.	0.75	1,668	1,251
1210.202 (a)(1) and (c)(1)	Submit sales summaries via electronic mail where possible for all coal and other solid minerals produced from Federal and Indian leases and for any remote storage site.	0.50	900	450
1210.203 (a)	Submit sales contracts, agreements, and contract amendments for sale of all coal and other solid minerals produced from Federal and Indian leases with ad valorem royalty terms.	1	30	30
1210.204 (a)(1)	Submit facility data if you operate a wash plant, refining, ore concentration, or other processing facility for any coal, sodium, potassium, metals, or other solid minerals produced from Federal or Indian leases with ad valorem royalty terms.	0.5	130	65

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours
1210.205 (a) and (b)	Submit detailed statements, documents, or other evidence necessary to verify compliance, as requested.	AUDIT PF See Note.	ROCESS	
	Subpart H—Geothermal Re			
1210.351	Maintain geothermal records on microfilm, microfiche, or other recorded media.		en covered under trol Number 101	
1210.352	Submit additional geothermal information on special forms or reports.	1	1	1
1210.353	Submit completed Form MMS-2014 monthly once sales or utilization of geothermal production occur.	OMB Con	len covered unde trol Number 101	
	Part 1212—Records and Forms		ce	
1212.200 (a)	Subpart E—Solid Minerals— Maintain all records pertaining to Federal and Indian solid minerals leases for 6 years after records are generated unless the record holder is notified, in writing.	0.25	4,064	1,016
	Subpart H—Geothermal Re	sources		
1212.351 (a) and (b)	Retain accurate and complete records necessary to demonstrate that payments of royalties, rentals, and other amounts due under Federal geothermal leases are in compliance with laws, lease terms, regulations, and orders.	Hour burden covered under		
	Maintain all records pertaining to Federal geothermal leases for 6 years after the records are generated unless the recordholder is notified in writing.			
	Part 1217—Audits and Insp	ections		
1217.200	Furnish, free of charge, duplicate copies of audit reports that express opinions on such compliance with Federal lease terms relating to Federal royalties as directed by the Director for the Office of Natural Resources Revenue.	AUDIT PF See Note.		
	Subpart F—Other Solid M			
1217.250	Furnish, free of charge, duplicate copies of annual or other audits of your books.	AUDIT PF See Note.		
	Subpart G—Geothermal Re	-		
1217.300	The Secretary, or his/her authorized representative, will initiate and conduct audits or reviews that relate to compliance with applicable regulations.	AUDIT PF See Note.		

Citation 30 CFR	Reporting and Recordkeeping Requirement	Hour Burden	Average No. Annual Responses	Annual Burden Hours	
	PART 1218—COLLECTION OF MONIE. FOR GEOTHERMAL CREDITS AND Subpart E—Solid Minerals—	D INCENTI	VES		
1218.201 (b); 1206.457 (b); 1206.460 (d)	You must tender all payments under §1218.51 except for Form MMS-4430 payments, include both your customer identification and your customer document identification numbers on your payment document, and you shall be liable for any additional royalties, plus interest, if improperly determined a washing or transportation allowance.	0.0055	1,368	8	
1218.203 (a) and (b)	Recoup an overpayment on Indian mineral leases through a recoupment on Form MMS-4430 against the current month's royalties and submit the tribe's written permission to ONRR.	1	1	1	
	Subpart F—Geothermal Res	sources			
1218.300; 1218.301; 1218.304; 1218.305 (a)	Submit all rental and deferred bonus payments when due and pay in value all royalties due determined by ONRR. The payor shall tender all payments. Pay the direct use fees in addition to the annual rental due. Pay advanced royalties, under 43 CFR 3212.15(a)(1) to retain your lease, that equal to the average monthly royalty you paid under 30 CFR part 1206, subpart H.		en covered unde trol Number 101		
1218.306 (a)(2)	You may receive a credit against royalties if ONRR approves in advance your contract.	4	1	4	
1218.306 (b)	Pay in money any royalty amount that is not offset by the credit allowed under this section.	Hour burden covered under OMB Control Number 1012-0004.			
	TOTAL BURDEN 9,434 3,434				

Note: Audit Process—The Office of Regulatory Affairs determined that the audit process is exempt form the Paperwork Reduction Act of 1995 because ONRR staff asks non-standard questions to resolve exceptions.

Estimated Annual Reporting and Recordkeeping "Non-hour" Cost Burden: We have identified no "non-hour" cost burdens associated with the collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 *et seq.*) provides that an agency may not conduct or sponsor, and a person does not have to respond to, a collection of information unless it displays a currently valid OMB control number.

Comments: Section 3506(c)(2)(A) of the PRA requires each agency to "* * * provide

60-day notice in the **Federal Register** * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *." Agencies must specifically solicit comments to (a) evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information that ONRR collects; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

The PRA also requires agencies to estimate the total annual reporting "non-hour cost" burden to respondents or record-keepers resulting from the collection of information. If you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods that you use to estimate (1) major cost factors, including system and technology acquisition, (2) expected useful life of capital equipment, (3) discount rate(s), and (4) the period over which you incur costs. Capital and startup costs include, among other items, computers and software that you purchase to prepare for collecting information and monitoring, sampling, and testing equipment; and record storage facilities. Generally, your estimates should not include equipment or services purchased: (i) before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or to keep records for the Federal Government; or (iv) as part of customary and usual business or private practices.

Public Comment Policy: We will summarize all comments that we receive regarding

this notice. We will publish that summary, including names and addresses of

respondents, at http://www.regulations.gov. Before including your address, phone

number, email address, or other personal identifying information in your comment, you

should be aware that your entire comment—including your personal identifying

information—may be made publicly available at any time. While you can ask us, in your

comment, to withhold from public view your personal identifying information, we cannot

guarantee that we will be able to do so.

Information Collection Clearance Officer: Dave Alspach (202) 219-8526.

Dated: February 1, 2013.

Gregory J. Gould

Director,

Office of Natural Resources Revenue

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17